

EAST KENTUCKY POWER COOPERATIVE, INC.

Section B

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand.

Monthly Rate

Demand Charge per kW of Contract Demand	\$5.39
Demand Charge per kW of Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$0.020365

Billing Demand

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE April 8, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY Ray M. Palk TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 98-563 Dated March 22, 1999

C7/00

EAST KENTUCKY POWER COOPERATIVE, INC.

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Section B (con't.)

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EXECUTIVE

MAY 01 1999

PURSUANT TO 507 KAR 5:011,  
SECTION 9 (1)  
SECRETARY OF THE COMMISSION

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DATE EFFECTIVE May 1, 1999 *Bill*

ISSUED BY *Ray M. Palk* TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D (con't.)**

5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

**Calculation of Monthly Bill**

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

**Number and Duration of Interruptions**

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptive service.

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ISSUED BY *Roy M. Falk* TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Section E**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, or Section C of this tariff.

**Monthly Rate - Per Load Center**

A cooperative association may select either Option 1 or Option 2 of this section of the tariff. After the selection of an option, the cooperative association must remain on that option for one (1) year. After remaining on either Option 1 or Option 2 for ten (10) months, the cooperative may change options after giving a minimum notice of two (2) months.

	<u>Option 1</u>	<u>Option 2</u>
Demand Charge per kW of Billing Demand	\$6.92	\$5.22
Energy Charge per kWh		
On-Peak kWh	\$0.020660	\$0.027724
Off-Peak kWh	\$0.020158	\$0.020158

On-peak and off-peak hours are provided below:

<u>Months</u>	<u>On-Peak Hours - EST</u>	<u>Off-Peak Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.

MAY 01 1999

PUBLIC SERVICE COMMISSION  
KENTUCKY  
BUREAU OF UTILITIES  
MAY 01 1999

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section E (con't.)

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section A, Section B, and Section C participants coincident with EKPC's system peak demand.

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section A, Section B, and Section C participants.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 1999

ORDINANCE NO. 97 KAR 56  
SECTION 9 (1)  
SECRETARY OF THE COMMISSION

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ISSUED BY

*Ray M. Falk*

TITLE President & Chief Executive Officer

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EAST KENTUCKY POWER COOPERATIVE, INC.

Section F

This section reserved for Standby Service

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECTION 9 (1)  
*Shirley Bull*  
SECRETARY OF THE COMMISSION

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ISSUED BY *Ray M. Peck* TITLE President & Chief Executive Officer

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